INTRODUCTION TO INDUSTRIAL CYBERSECURITY

3RD SUMMER SCHOOL

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CONTENTS

- 1. Concepts
- 2. Relevance of industrial cybersecurity
- 3. Distinctive features of industrial control systems

- 4. Assets, threats, vulnerabilities and impact
- 5. Known incidents
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Concepts



CONCEPTS

- Industrial Process: A process meant to obtain, transform or transport primary products
- Automation: Use of equipment and techniques to make an industrial process work with low human intervention
- Control system: It allows regulating another system to achieve the desired behavior

Source: southernfield.com





CONCEPTS

- Modern control systems are cyber-physical systems combining control systems, computing and communications
- Cybersecurity: Protection of computer systems and networks against intentional attacks
- The way to deal with the cybersecurity problem is **risk** mitigation
- Risk = Likelihood of an undesired event X Impact



Relevance of industrial cybersecurity





UBIQUITY

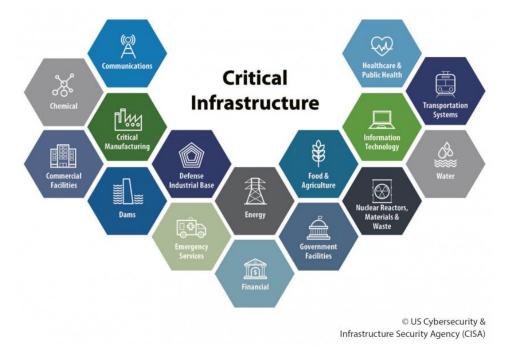
 Security of control systems is relevant because they are present in many areas:

- Industry
- Building automation
- Cars
- Aircraft
- "Smart" devices
- Critical infrastructures
- . . .



CRITICAL INFRASTRUCTURES

- Control systems are essential components of critical infrastructures
- A **critical infrastructure** is a facility or system that supports services that are essential for the security and economy of a country



• Laws and regulations are applicable





A WRONG STARTING POINT

- Safety or protection against accidental events has always been considered in control systems
 - Prevention of damages in equipment, facilities and people due to natural disasters, failures or errors
 - Clear regulations and procedures
- About Security or protection against intentional damages
 - There have always been clear procedures for physical security against theft or sabotage
 - However, cybersecurity was not traditionally considered prioritary, neither by manufacturers nor by operators

• Until recently, neither regulations nor standards





- A false sense of security
 - Untrained staff
 - It was assumed that the control system worked in complete isolation, without connection to other information systems (air gap)
 - Security by obscurity, since specific technology was used

• However

- Convergence: currently, off the shelf software is massively used
- For management and operation needs, control systems are connected to the corporate network or the Internet
- There is enough publicly accessible information about the technologies

air gap



CURRENT SITUATION

- IT (information technologies) vs OT (operational technologies)
- Cybersecurity in industrial control systems less developed than IT cybersecurity
- The distinctive features of control systems make it difficult to apply the same solutions directly
- As a result, there is still:
 - A lower level of maturity
 - A need for more systematic procedures
 - A need for adapted technologies
 - A need for training





Distinctive features of industrial control systems





DISTINCTIVE FEATURES OF CONTROL SYSTEMS

- Great lifespan of facilities
- Continuous operation
- Availability is more important than integrity and confidentiality, unlike in other systems
 - CIA \rightarrow AIC

- Difficult maintenance and patching
- Outdated technologies with limited protection or no security measures
- Some usual practices can't be applied because they hamper the normal operation of the system: antivirus, active scans, ...





DISTINCTIVE FEATURES OF CONTROL SYSTEMS

- Often, low latencies and determinism or real time
- Specific software and hardware
- Specific, and potentially vast, network architectures

- Specific (and insecure) communication protocols
- Generally limited computational resources
- Difficulties to introduce changes, disable services or add additional software to the provided setup
- Log management and forensic analysis is difficult
- Certification or standardization might be compulsory





DISTINCTIVE FEATURES OF CONTROL SYSTEMS

- A part of the staff is not IT:
 - Different priorities, language and training
- Greater dependence on manufacturers/integrators of the control system

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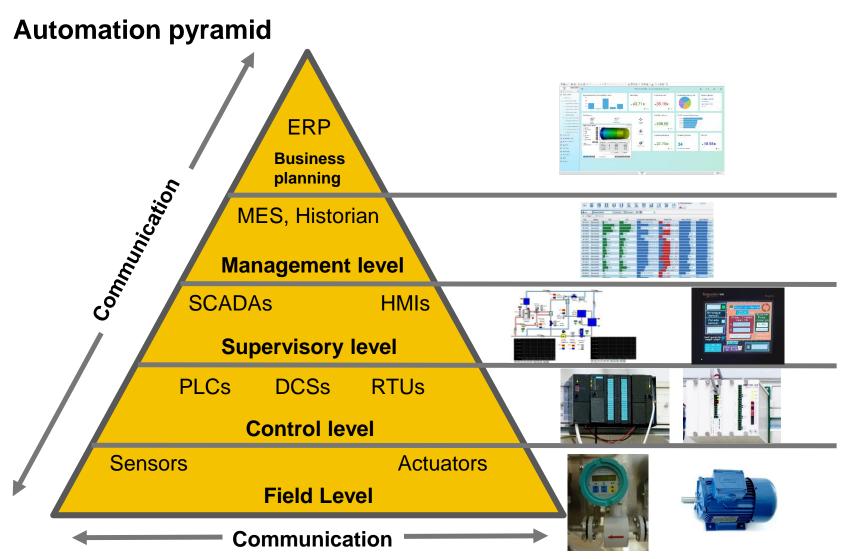
• More concrete impacts of cybersecurity incidents



Distinctive features: Architecture & technologies





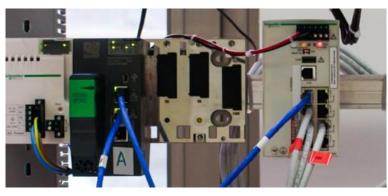


- Field level:
 - Instrumentation, i.e., devices that interface with the physical world
 - Sensors measure values
 - Actuators act in the physical system





- Control level
 - We have **control devices**:
 - The most general and common case is the Programmable Logic controller (PLC)
 - Other technologies, such as Distributed control systems (DCSs), Industrial computers, Remote terminal units (RTU), ...



- And the engineering workstations:
 - Computers used to program/manage the control devices





CONTROL DEVICES: SECURITY FEATURES

- Generally limited
 - Password-protected program
 - Physical protection of program overwriting
 - Disabling, by default, the vulnerable services
 - Web and/or FTP services are often provided for monitoring, configuration or maintenance (and disregarded)

- In the best case scenario (cutting-edge devices)
 - Access control lists
 - Firewalls and ability to create VPN tunnels



- Supervisory level:
 - Systems in charge of monitoring the production units and intervening on them
 - Decision taking, manual setpoints, data acquisition and processing, alarm management, etc.

- **HMI** (Human Machine Interfaces)
- **SCADA** (Supervisory Control And Data Acquisition) systems



HMI AND SECURITY

- Monitoring and control touch panels, to enable a quick visualization of the system variables, alarms and setpoints
- Losing its operation means losing visibility of the process
- Usually found in areas with strong physical security
- HMI operators usually don't authenticate
 - During an emergency, it might block access
- Some specific functions have access control





RECINNA

SCADA AND SECURITY

- Software for real-time monitoring of industrial processes with a user interface. Remote control of systems is also available
- It is also known as *Building/Energy/... management system*

Source:

EFY Bureau

- Redundancy at different levels might be needed
- The SCADA server must be hardened
- External access might be needed
 - From the Internet or the business intranet
 - This connections must be protected to avoid they are used as an input vector to a cyberattack





Distinctive features: Industrial communications

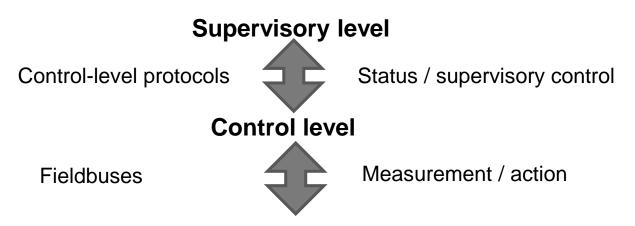






COMMUNICATION WITH THE CONTROL DEVICE

Communication during the control system operation



- Several technologies competing for the market, but they are open standards
- Communication during device programming, configuration and maintenance
 - Between the engineering workstation and the control device
 - Proprietary protocols or proprietary extensions of standard protocols
 - Before, serial protocols. Now, with Ethernet and TCP/IP





FIELDBUSES

- Designed to provide efficiency
- Serial communication, short messages, low computational resources
- Fundamental differences with other IT networks
- Often master-slave
- Only implement layers 1, 2 and 7



Application
Data link
Physical







CONTROL-LEVEL PROTOCOLS

- Not only protocols to communicate between control and field levels, also higher in the pyramid
 - Among control devices, or between control and supervision
 - Different requirements

- Generally over TCP/IP and, therefore, routable
 - Of special interest then to cybersecurity
 - Non-periodical and larger messages, usually
 - Protocol families with alternatives for fieldbus and control-level
 - Applying Ethernet also in lower levels for increased interoperability is becoming a trend
- All of them lack any security measure
 - They don't implement encryption, authentication or integrity checks





Application
TCP/UDP
IP
Ethernet

INDUSTRIAL PROTOCOL EXAMPLE: MODBUS TCP

- Modbus RTU frames encapsulated over TCP/IP
- TCP used in the transport layer
- The server (slave) listens to port 502
- Point to point communication (unicast)
- Simple and widely supported
- Function codes and parameters/responses



INDUSTRIAL PROTOCOLS – SECURITY FEATURES

- No authentication and *checksums* at the application level:
 - Not possible to verify that the message comes from a trusted device
 - Integrity can't be checked
 - Possible simple *man-in-the-middle* (MitM) or *replay* attacks
- No encryption:
 - Information about addresses, function codes and values can be extracted directly from a traffic capture







CONFIGURATION PROTOCOLS

- For programming and parameterization of control devices, manufacturer software generally uses
 - Proprietary protocols or proprietary extensions of open protocols
- Extremely critical actions
 - Replacing the control program or modifying the execution status: start/stop
- The deficiencies of open protocols are inherited
- Furthermore, ignorance about the structure and content of the messages is an additional problem
 - Only recently there are firewalls with support to filter these protocols



OPC STANDARD

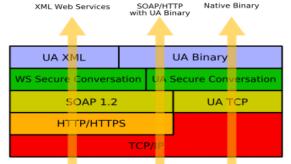
- In complex systems, communication between SCADA and devices would required many different APIs
- Standardization need
- OPC: Communication standard
 - Client-server architecture
 - The OPC client uses a standard interface
 - The OPC server translates from the OPC standard to the specific PLC drivers
 - Manufacturers provide OPC servers for their PLCs
 - Classic OPC, initially based on obsolete Microsoft technology → OPC UA, new platform-independent specification







- General features
 - Binary or XML format (SOAP web services)
 - Device and process model: types, semantic information, links
- Security features:
 - Encryption with public key infrastructure
 - Token-based or certificate-based authentication
 - WS Secure Conversation, TLS.



- The "modern standard" \rightarrow quick acceptance in the industrial area
- It can be used in more scopes than classic OPC





TREND: INDUSTRIAL DIGITALIZATION

- Industry 4.0, Connected Industry, Industrial Internet of things, …
 → IT/OT Convergence
 - Approach centered on cyber-physical systems: closer integration with IT services
 - Greater connectivity
 - Application of new enabling technologies such as digital twins, augmented reality, cloud services, ...
 - Data analysis to improve the process and product
 - Closer integration with providers and customers
- Since functions, exposed as services, must be available for different resources
 - Generic technologies such as HTTPS, OPC UA, MQTT or CoAP are increasingly used
 - Especially when communicating with edge and cloud





Assets, threats, vulnerabilities and impact

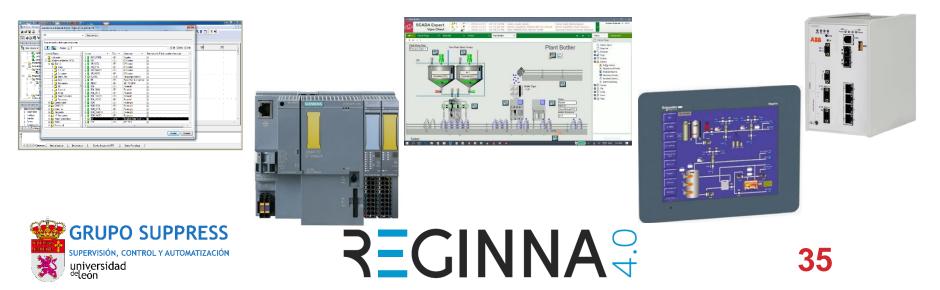


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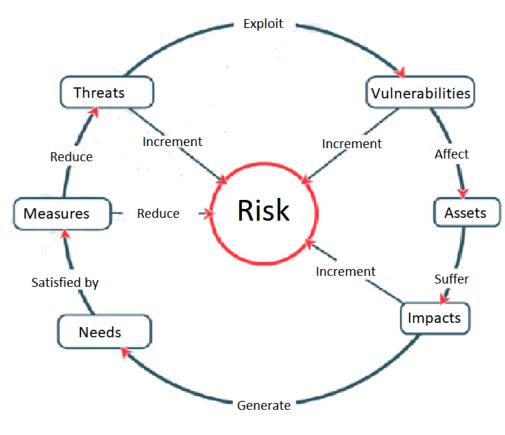


• Targets that might suffer a threat

- Engineering workstations, PLCs, RTUs, etc.
 - Project files
 - Program Logic
 - Firmware
- HMIs, SCADAs and historians
- Network devices and security elements (filtering elements, authentication and authorization, ...)







- Every threat has:
 - An agent (who)
 - A vector (how it starts)
 - A target
- And requires:
 - o Skills

- o Intention
- Opportunity
- Types of threats: Internal or external Targeted or untargeted

Source: Incibe



VECTORS AND INITIAL TARGETS

• Typical vectors of directed attacks:

- Social engineering
 - Spear Phishing
 - Removable devices
- Watering Hole
- SQL injection / XSS in web
- External staff / VPN access stolen
- The initial aims are:
 - SCADA servers and historians
 - Remote accesses, network devices, etc.





SPECIFIC THREATS

- Control elements can be subject to the following threats:
 - Firmware alteration
 - Execution mode alteration (e.g., stop)
 - Interception or alteration of control program or communications
- And supervisory elements to threats in:
 - The integrity of communications with other elements
 - The integrity/authenticity of process data
- Advanced persistent threat (APT)
 - Directed attack by very capable specialists
 - It might be oriented to interrupt the system operation, initial gathering of relevant information, remains hidden for a long time
 - Sophisticated attack with multiple stages, uses diverse malware





VULNERABILITIES

- The system might be vulnerable at the level of:
 - Host
 - Configuration
 - Software
 - Hardware
 - Network
 - Policies and procedures
- Every level of the pyramid might face different vulnerabilities





HOST VULNERABILITIES

- No physical protection of devices and interfaces
 - Disassembly of de device, analysis of technical documentation, bus snooping, memory dumping
- Unrestricted removable devices
 - Malware infection through USB
- No integrity protection for firmware
- Insecure coding in firmware, OS or application
 - No input validations
 - Buffer, heap or array overflows
 - SQL injection, XSS y CSRF in web services
- Outdated devices
- Default configurations and unnecessary services







NETWORK VULNERABILITIES

- Unclear and undocumented logic architecture
 - Although the physical one is usually clear
- Inadequate or inexistent segmentation
- Incorrect configuration of filtering devices
- Insecure protocols
 - <u>All industrial protocols but OPC UA</u>
 - Less problematic in other automation areas
 - Susceptible to DoS, information interception and *man-in-the-middle*
 - In proprietary configuration protocols, we add:
 - Ignorance of structure and content of the messages → it is difficult to detect a misuse



VULNERABILITIES OF POLICIES AND PROCEDURES

With regard to staff and third parties

- Deficiencies in policies for account and password management
- Lack of staff awareness and training: might fall prey too social engineering
- Inadequate use of mobile devices

With regard to assets

- Deficiencies in configuration control and change management
- Lack of formal documentation
- No auditing or responsibilities
- With regard to incidents
 - Lack of appropriate plans for incident and recovery management



IMPACT

- Loss of view
- Loss of communication
- Loss of control
- Which, in turn, might cause more concrete impacts:
 - Damage to people, equipment, environment
 - Impact to national security
 - Loss of production, quality, confidential information

- Reputational damage
- Violation of legal requirements, etc.



Known incidents







AURORA PROJECT

- Experiment in Idaho National Laboratory, 2007
- Viability assessment of cyberattacks on control systems
- Classified information until 2014
- A diesel generator
- Operation with protection relays
- Desynchronization of the generator con the power network
- They made it explode

Aurora Project Review

- A vulnerability was discovered and an Interagency Tiger Team was formed
- Initial concerns and modeling results were confirmed by a physical test March 4 2007
- Test resulted in a total loss of generating capability with extensive damage in about 3 minutes
- A strong example of interagency cooperation and public-private partnership

UNCLASSIFIED/FOR OFFICIAL USE ONLY

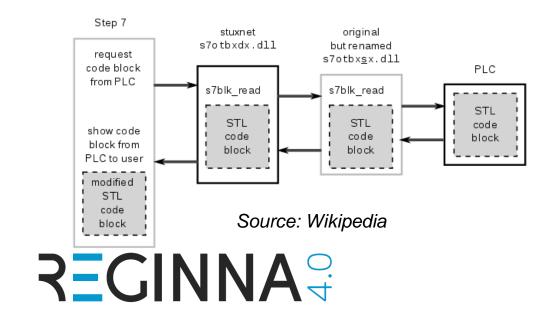




GRUPO SUPPRESS SUPERVISIÓN, CONTROL Y AUTOMATIZACIÓN Universidad

STUXNET

- 2010. First *malware* oriented to attack control systems
- Target
 - PLCs with a certain configuration (Siemens S7)
 - That controlled the frequency of AC motors such as the ones used in uranium centrifuges
 - Modify the operation of the PLCs in an imperceptible way







- Worm and rootkit properties:
 - Exploited 4 zero-day vulnerabilities, different Windows versions
- Using valid digital certificates
- Complex communication with C&C → P2P network
- If not its target
 rootkit that loads malware in startup and deploys different
 propagation tactics
- Payload
 - It copies in the SCADA database to modify monitoring screens
 - Replaces communication DLL with the PLC and copies itself to the project files
 - Looks for systems controlling AC motors with a very high frequency
 - When it finds that configuration, it changes back and forth the frequency to render them useless
 - It interferes in the process while deceiving the system operators







- Lessons learnt
 - Advanced persistent threat
 - Estimated effort over 6 person-years and probably investment in a replica → Extremely high resources, ability and motivation
 - Cyberattack as a weapon
 - 60% of devices in Iran
 - Vulnerabilities exploited
 - Of the device, both in the OS and the specific software
 - Of the procedures: insufficient control of removable devices
 - Of the network: communications with auxiliary services
 - Protection measures (difficult against such a sophisticated attack)

• Reinforce network and perimeter security, use whitelisting and monitor security events



UKRAINIAN ELECTRICITY NETWORK

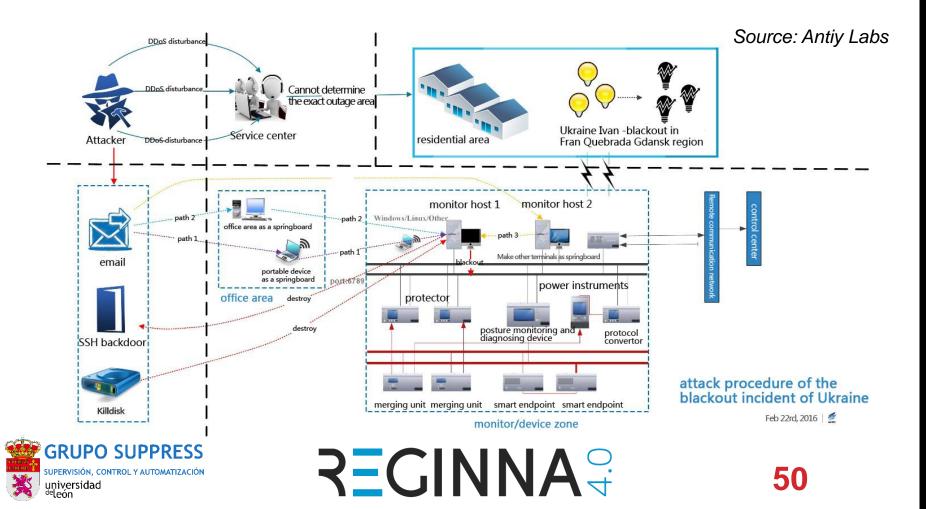
- 2015, affected 225,000 people for 6 hours
- Spear phishing with Excel files to obtain credentials and gather information
- Used BlackEnergy (3) malware
- But service interruption was caused by the direct interaction of the attackers
- Connection through compromised VPNs and remote desktops to send commands from SCADAs
- Coordinated attacks to gateways and routers firmware, disk wiping with KillDisk, manipulation of UPSs
- DoS to the phone customer service





UKRAINIAN ELECTRICITY NETWORK

- Advanced persistent threat
- Joint and coordinated exploitation of several vulnerabilities



CRASHOVERRIDE/INDUSTROYER

- Incident in an Ukrainian substation in 2016
- <u>Spear Phishing</u>. In this case, a malware was used to open the relays
- The malware shows the level of evolution in the attacks:
 - Platform to attack electricity distribution systems, but not restricted to a single manufacturer

- It exploits several protocols
 - OPC DA, IEC 101 y 104 e IEC 61850
 - To gather information but also to send commands
- Spear phishing once again → More training/awareness
- Vulnerabilities of protocols and devices
- First reusable malware platform → Qualitative leap



Security measures in control systems



REGINNA

DEFENSE IN DEPTH

• Several layers of security measures to improve protection:

- Data security
- Host security
 - Patching management
 - Intrusion prevention
 - Anti virus protection
 - Host firewall
 - Server hardening
- Internal network security
- Perimeter security
- Physical security
- Policies and procedures



APPROACH

- How to decide systematically the measures we apply:
 - Standards IEC 62443
 - Security models- NIST Cybersecurity Framework

Function Unique Identifier	Function	Category Unique Identifier	Category				
		ID.AM	Asset Management				
	Identify	ID.BE	Business Environment				
ID		ID.GV	Governance				
		ID.RA	Risk Assessment				
		ID.RM	Risk Management Strategy				
		ID.SC	Supply Chain Risk Management				
		PR.AC	Access Control				
	Protect	PR.AT	Awareness and Training				
		PR.DS	Data Security				
PR		PR.IP	Information Protection Processes and Procedures				
		PR.MA	Maintenance				
		PR.PT	Protective Technology				
	Detect	DE.AE	Anomalies and Events				
DE		DE.CM	Security Continuous Monitoring				
		DE.DP	Detection Processes				
		RS.RP	Response Planning				
	Respond	RS.CO	Communications				
RS		RS.AN	Analysis				
		RS.MI	Mitigation				
		RS.IM	Improvements				
		RC.RP	Recovery Planning				
RC	Recover	RC.IM	Improvements				
		RC.CO	Communications				



POLICIES AND PROCEDURES, CREDENTIALS AND PRIVILEGES

- Apart from corporative security policies, specific policies for control systems should be added
 - Change management: they should be managed as a small project
 - Cybersecurity assessment in acceptance tests
 - Supply chain management
 - Security of acquisition, development and maintenance
 - Standard compliance and contractual demands
 - Incident response: regulation compliance
 - Recovery plans and continuation of activity: degraded operation modes
- Credentials and privileges
 - Least privilege principle, "Deny all" policy, role-based privilege management
 - Good practices of authentication and authorization
 - Management and monitoring of accounts







SECURITY OF DEVICES

- Physical security
 - Cover, ports
 - Prevent boot from removable devices
- Service separation when necessary
 - Virtualization, sandboxing
 - Especially if a vulnerable service must be exposed
- Hardening
 - Block unnecessary ports and services
 - Secure boot, partitioning
 - Enable authentication, privileges, change default users/passwords

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Host-based firewall



SECURITY OF DEVICES: SPECIFIC CASES

• Engineering/monitoring workstations

- Dedicated computers, in controlled rooms, without access to the Internet
- Hardened as determined by the manufacturer
- We should keep: confidentiality and integrity of configuration and communications; authenticity and integrity of software, logs and authentication methods; availability of event logging

Control devices

- Control the access to physical interfaces and trusted firmware
- Authentication in the management interface
- Ensure integrity and confidentiality of configuration and strategy

• Ensure integrity of commands, logs and alarms



UPDATES AND PATCHES

• Patch management:

- It is unacceptable to patch a system in operation
- It would be desirable to patch a system replica, but it is usually too expensive

- Patch during planned system stops
 - A few ones per year and staff is busy

Secure sources

- Verify integrity and authenticity
- Intermediate update server in DMZ
- End of support management





Antivirus

- High computational load \rightarrow they might not be supported
- Too disruptive \rightarrow loss of availability
- Blocks only known threats and needs frequent update (that might be impossible)
- White lists
 - Only accepts changes that were verified for the system for files and applications
 - Useful because control systems are highly static → Doesn't need so frequent updates
- Scanning tools (for enumeration/discovery & vulnerability scans)
 - Useful to know the latest vulnerabilities but not usable in operation
 - Active tools might have a disruptive behavior that might harm availability







PERIMETER SECURITY

- Remote access is a necessary evil
- Minimize attack vectors: only one way in
 - Use VPNs (Virtual Private Networks)
 - Users should only have access to the specific systems and applications they need
 - Prevent direct access to critical systems
 - Avoid storing credentials in the remote computer
 - Log everything
- Firewall to filter allowed traffic and Intrusion prevention system (IPS) for malware detection



NETWORK SECURITY: SEGMENTATION

Segmentation

- At the data link or network layer
- Separating in small networks that are easier to handle makes it easier to decide and configure the additional security controls
- "Zones and conduits" model
 - The idea is to group similar/related devices and communications among them
 - Functional groups based on: network connectivity, processes or control loops, level of the pyramid, users and roles, criticality, etc.
 - For each one, a required security level might be set → And so, systematically decided which countermeasures are needed



SEGMENTATION TECHNOLOGIES

- VLANs
- Firewalls / Intrusion prevention systems (IPSs)
 - IPS is problematic in control zones, as it might damage availability
 - Preferable between industrial and business networks or in semi-trusted DMZs
 - Guarantee that undefined or malware and exploit-related traffic does
 not cross zone limits

- Firewalls / IPSs with application-level filtering
 - Less frequently available than expected







EVENT LOGGING

- (Network) Intrusion Detection Systems
 - Useful in control systems because they don't block traffic
 - The analysis should rather be done transparently → Taps or port mirroring
- Logs of OS, applications, devices,...
 - In industrial devices it might be severely limited
- Other sources of security information and events
 - Details and statistics of traffic: links, protocols, ...
 - Alarms generated by firewalls, routers, anti-malware tools, etc.

- User activity, configuration changes
- Additional context information about the industrial process, generally obtained from historians



SECURITY MONITORING

- Monitoring of security events is key
 - For incident response, forensic analysis, auditing and documentation
 - Available information exceed the storage and analysis capacity
- We need to decide what and where to monitor
- Security information and event management (SIEM) systems or event correlators

- To enable detection, filtering and deep analysis of events
- Queries, alerts and reports
- Visual analysis



SECURITY MONITORING



Signals

Open signals Closed signals

Showing 52,528 signals Selected 0 signals @ Close selected 🔒 Select all 52,528 signals

	:≡	@timestamp \downarrow	Rule	Version	Method	Severity	Risk Score	event.module	event.action	event.category	host.
	n 😵 🖓	Jan 31, 2020 @ 19:16:03.070	RPC (Remote Procedure C	1	query	high	73	suricata		network_traffic	rocl
	# % >	Jan 31, 2020 @ 19:16:03.070	RPC (Remote Procedure C	1	query	high	73	zeek	-	I—	rocl
	÷: 63 >	Jan 31, 2020 @ 19:15:59.919	Proxy Port Activity to the I	1	query	medium	47	system	socket_closed	i-	bea





